

a rated capacity of 750 kW, a hydraulic capacity of 290 cfs, and a design head of 37 feet; (7) a 2,270-foot-long, 23 kV transmission line; and (8) appurtenant equipment

Effley Development

The Effley Development includes: (1) A 1,647-foot-long by 30-foot-high concrete gravity dam containing a 430-foot-long by 30-foot-high concrete ogee spillway; (2) a gated 29-foot-long log chute; (3) an impoundment which, at the normal maximum surface elevation of 1,163 feet (USGS), has a surface area of 340 acres, a gross storage capacity of 3,140 ac-ft, and a usable capacity of 1,720 ac-ft; (4) a 100-foot-long forebay; (5) a 38.5-foot-wide intake structure containing a 22-foot-wide by 22-foot-high trashrack and three 6-foot-wide by 8-foot-high timber slide gates; (6) a concrete intake structure containing a 20-foot-wide by 27-foot-high trashrack and an 11-foot by 11-foot slide gate; (7) three 87-foot-long by 5-foot-diameter steel penstocks, one 148-foot-long by 8-foot-diameter steel penstock; (8) two concrete/masonry powerhouses, one 58-feet-wide by 53-foot-long containing three horizontal Francis turbines and the other 42.5-feet-wide by 44-feet-long containing a single vertical Francis turbine connected to a direct-drive synchronous generator rated at 1,600 kW, with a hydraulic capacity of 450 cfs and a design head of 52.6 feet; (9) a 2.3-mile-long, 23 kV transmission line; and (10) appurtenant equipment.

Soft Maple Development

The Soft Maple Development includes: (1) Five earth embankment dams; (2) a 910-foot-long by 115-foot-high earth embankment diversion dam; (3) a 720-foot-long by 100-foot-high earth embankment terminal dam; (4) an impoundment which, at the normal maximum surface elevation of 1,289.9 feet (USGS), has a surface area of 400 acres, a gross storage capacity of 2,678 ac-ft, and a usable capacity of 1,528 ac-ft; (5) a 144-foot-long concrete ogee spillway with 1.5-foot-high flashboards; (6) two 10-foot-wide aluminum sluice gates; (7) a 600-foot-long forebay; (8) an 81.5-foot-wide concrete intake structure containing three 26-foot-wide by 33.5-foot-high trashracks; (9) two 530-foot-long by 11.5-foot-diameter steel penstocks; (10) intake facilities for an additional penstock; (11) an 82-foot-wide by 50-foot-long concrete/masonry powerhouse containing two identical vertical Francis turbines connected to direct-drive synchronous generators, each with a rated capacity of 7,500 kW, a hydraulic capacity of 860 cfs, and a design head at 121.5 feet; (12) a 20-foot-

long, 115 kV transmission line; and (13) appurtenant equipment.

Eagle Development

The Eagle Development includes: (1) A 365-foot-long by 21-foot-high concrete gravity dam containing a 185-foot-long ogee spillway topped with 1-foot flashboards and an 85-foot-long, non-overflow concrete abutment; (2) an impoundment which, at the normal maximum surface elevation of 1,426.2 feet (USGS), has a surface area of 138 acres, a gross storage capacity of 668 ac-ft, and a usable capacity of 545 ac-ft; (3) a 20-foot-wide gated log sluice; (4) a 50-foot-long headgate with four 9.5-foot-wide stop log slots and four 9.5-foot by 9.5-foot trashracks; (5) an 18-foot-wide by 16-foot-deep by 540-foot-long forebay canal; (6) a concrete intake structure containing three 10-foot-wide by 7-foot-high timber slide gates; (7) a 2,725-foot-long by 9-foot-diameter steel penstock; (8) a 63-foot-wide by 87-foot-long concrete masonry powerhouse containing four horizontal Francis turbines connected to direct-drive synchronous generators, with rated capacities of 1,350 kW (units 1 through 3) and 2,000 kW (unit 4), hydraulic capacities of 150 cfs (units 1 through 3) and 200 cfs (unit 4), and design heads of 135 feet (units 1 through 3) and 125 feet (unit 4); (9) a 5-foot-wide aluminum slide gate that currently supplies minimum flow to the bypass; (10) a 160-foot-long, 115 KV transmission line; and (11) appurtenant equipment.

Moshier Development

The Moshier Development includes: (1) A 920-foot-long by 93-foot-long earth embankment dam consisting of a 200-foot-long concrete spillway topped with 2-foot-high flashboards; (2) an impoundment which, at the normal maximum surface elevation of 1,641 feet (USGS), has a surface area of 340 acres, a gross storage capacity of 7,339 acre-feet (ac-ft), and a usable capacity of 2,876 ac-ft; (3) a 28-foot-wide by 51-foot-high concrete intake structure containing two 11-foot-wide by 51.5-foot-high trashracks and two 10-foot-wide by 12-foot-high steel slide gates; (4) a 3,740-foot-long by 10-foot-diameter steel penstock connected to a 5,620-foot-long by 10-foot-diameter fiberglass reinforced plastic penstock for a total penstock length of 9,360 feet; (5) an excavated tailrace channel; (6) a 30-foot-diameter steel surge tank; (7) a bifurcation downstream of the penstock into two 70-foot-long by 7-foot-diameter steel surge tank; (7) a bifurcation downstream of the penstock into two 70-foot-long by 7-foot-diameter steel penstocks; (8) a 34-foot-wide by 70-foot-

long concrete/masonry powerhouse containing two vertical Francis turbines connected to direct-drive synchronous generators, each with a rated capacity of 4,000 kW, a hydraulic capacity of 330 cfs, and a design head of 196 feet; (9) an 11-mile-long, 115 kilovolt (kV) transmission line; and (10) appurtenant equipment.

On May 30, 1995, the applicant filed a settlement offer executed by parties to this proceeding.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraph: A4.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, NE., Room 3104, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202 or by calling (315) 474-1511.

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with the public notice of the initial development application. In relicensing cases, competing applications shall be filed with the Commission at least 24 months before the expiration of the term of the existing license. No competing applications or notices of intent may be filed in response to this notice.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14969 Filed 6-19-95; 8:45 am]

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[Docket No. CP95-524-000, et al.]

Williams Natural Gas Company, et al.; Natural Gas Certificate Filings

June 13, 1995.

Take notice that the following filings have been made with the Commission:

1. Williams Natural Gas Company

[Docket No. CP95-524-000]

Take notice that on May 25, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101,

filed in Docket No. CP95-524-000 a request pursuant to §§157.205, 157.208, 157.212, and 157.216, of the Commission's Regulations under the Natural Gas Act for authorization to (1) abandon about 6 miles of the Sweet Springs 3-inch pipeline and to construct about 6 miles of replacement 3-inch pipeline, (2) to relocate 11 domestic customers and the Missouri Gas Energy (MGE) Emma and Sweet Springs town borders to the new 3-inch pipeline and (3) to uprate to mainline pressure the new 3-inch pipeline and an adjacent 2-inch lateral pipeline, located in Lafayette and Saline Counties, Missouri, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG states that the construction cost is estimated to be \$646,290, the reclaim cost \$26,000, and the salvage value \$4,050.

Comment date: July 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Williston Basin Interstate Pipeline Company

[Docket No. CP95-537-000]

Take notice that on June 1, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP95-537-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to continue the present operation of a previously installed tap in South Dakota under Williston Basin's blanket certificate issued in Docket No. CP83-1-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin's installed tap is located in SW $\frac{1}{4}$ Section 21, Township 2N, Range 8E, Pennington County, South Dakota. Montana-Dakota Utilities Co. (Montana-Dakota), a local distribution company, has requested that it be able to commence transportation deliveries through this tap to J&J Asphalt via transportation deliveries from a third party on Williston Basin's system, making it necessary for Williston Basin to separately state this delivery point on its master delivery point list. This customer and six additional residential type customers are currently purchasing gas from Montana-Dakota via this tap.

The continued operation of this tap, according to Williston Basin, will have no significant effect on its peak day or annual requirements and will not be a detriment or disadvantage to any of its customers. No facilities are to be constructed pursuant to this application.

Comment date: July 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Carnegie Interstate Pipeline Company

[Docket No. CP95-554-000]

Take notice that on June 9, 1995, Carnegie Interstate Pipeline Company (CIPCO), 800 Regis Avenue, Pittsburgh, PA 15236, filed in Docket No. CP95-554-000 a request pursuant to §§157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to add a new delivery point for an interruptible transportation service that CIPCO will provide for The Peoples Natural Gas Company, an end user, under the blanket certificate issued in Docket No. CP88-248-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIPCO proposes to construct and operate a 3-inch transportation service tap to be attached to its M17 pipeline located in Washington County, Pennsylvania to provide interruptible volumes of gas to Peoples under CIPCO's Rate Schedule ITS. CIPCO indicates that the new facility would permit CIPCO to provide up to a maximum annual delivery of 150,000 Mcf.

CIPCO advises that the total volumes to be delivered to Peoples after the request would not exceed Peoples' certificated entitlements. Also, CIPCO indicates that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes proposed herein without detriment or disadvantage to its other customers.

Comment date: July 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraph

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to §157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a

protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-14963 Filed 6-19-95; 8:45 am]

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[Docket No. RP92-237-020]

Alabama-Tennessee Natural Gas Company; Notice of Filing of Revised Refund Report

June 14, 1995.

Take notice that on June 2, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) filed a revised report of refunds related to excess retainage which it made pursuant to the Settlement in Docket No. RP92-237. The report supersedes the report filed on April 4, 1995, in compliance with ordering paragraph (F) of the Commission's order issued on March 20, 1995.

Alabama-Tennessee's filing includes a letter agreement dated May 12, 1995 between it and the Tennessee Valley Municipal Gas Association which resolves Post-636 retainage refund issues in this case. As a result of that agreement, Alabama-Tennessee issued (1) a credit memo to each current customer on its system to be applied to that customer's April, 1995 invoice or (2) the refund by check for those customers which did not have an April, 1995 invoice. Alabama-Tennessee further states that interest was included through March 31, 1995.

Alabama-Tennessee states that copies of its filing were served upon the Company's jurisdictional customers and interested public bodies as well as all the parties shown on the Commission's official service list established in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before June 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make